

# On the Steadfastness of the Least-Square Reverse-Time Migration Wavefield Extrapolation via 1<sup>st</sup>-Order Riemannian Axis Finite-Difference Solver

**Hussein Muhammed**<sup>1,2,3, a)</sup> **Xiaodong Sun**<sup>1</sup> **Liping Gao**<sup>4</sup> **AbdelHafiz Gadelmula**<sup>3</sup> and **Zhenchun Li**<sup>1</sup>

<sup>1)</sup> Shandong Provincial Key Laboratory of Reservoir Geology, China University of Petroleum (East China), Qingdao, 266580, China

<sup>2)</sup> Xian Key Laboratory of Scientific Computation and Optimization, School of Mathematics and Statistics, Northwestern Polytechnical University, Xi'an, 710072, China

<sup>3)</sup> Centre for Seismological Phenomena, Department of Geology, Faculty of Science, University of Khartoum, Sudan

<sup>4)</sup> College of Sciences and Arts, School of Mathematics, China University of Petroleum (East China), Qingdao, 266580, China

**ABSTRACT:** Exploring Earth's deep regions through pioneering Least-Squares Reverse-Time Migration (LSRTM) methods is of significant interest due to its exceptional structural clarity. This cutting-edge seismic imaging technique is time-consuming and memory-intensive, so wavefield extrapolation is proposed in the Pseudodepth domain (1st-order Riemannian coordinate system's axis) to address these issues and prevent oversampling/aliasing when modeling deeper subsurface zones. Stabilizing the generated Riemannian wavefield involves implementing an appropriate mapping velocity and obtaining the vertical axis operator that partially converts the finite difference solver from time to frequency domains. Each Cartesian point  $(x, y, z)$  has a corresponding vertical-time point  $(\xi_1, \xi_2, \xi_3)$ , allowing interpolation of the reconstructed source wavefield through a Cartesian-to-Riemannian mapping function. Our stability and convergence analysis indicates that the spatial derivatives of the 1<sup>st</sup>-order Riemannian axis can be approximated by Fourier pseudo-spectral methods and fast-Fourier transforms using a special Gaussian-like impulse function. This function generates the source term vector-matrix within the finite-difference operator. The mapping velocity, derived as a differential form of the initial input velocity model, controls the CFL conditions of the associated Riemannian-finite difference operator. Numerical, synthetic, and seismic field data examples show that this approach is more stable and efficient in extrapolating a smooth 1st-order Riemannian axis-based finitedifference wavefield while adhering to Claerbout's principle for locating subsurface reflectors. Additionally, choosing the appropriate sampling rate for the new vertical axis is inversely related to the maximum frequency of the impulse wavelet and directly related to the minimum velocity value in the model.

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## I. INTRODUCTION

The seismic trace contains valuable information that can be associated with changes in rock properties but can be

easily masked after an improper processing or modelling workflow. It is shown that all wavefield extrapolation methods are based on two equations; the Taylor series and the specific wave equation; hence all errors are inherited from these formulae. The powerful method of separation of variables can also be applied to the acoustic wave equation in the same way as for the heat and diffusion equations. We know that the size of the associated errors is from the Taylor formula, in addition, there is a magnification of the errors due to the method itself. Migration aims to determine a model of reflectors; however, wave equations do not include such a model parameter representing the reflectors explicitly. Thus, it is necessary to re-parameterize the wave equation for

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<sup>a)</sup>Electronic mail: [mhmd\\_hussein@s.upc.edu.cn](mailto:mhmd_hussein@s.upc.edu.cn)

incorporating this parameter into the forward modelling formulas for tau-domain wavefield migrations.

The field of seismic data processing has undergone a significant transformation thanks to advancements in theoretical physics and computational mathematics. This progress, driven by enhanced computing capabilities and sophisticated numerical modeling techniques<sup>1,2</sup>, has solidified Reverse-Time Migration (RTM) as a robust migration algorithm for industrial use<sup>3-5</sup>. Despite its maturity, RTM involves the backward propagation of recorded data using the adjoint operator of its forward modeling process. Additionally, the zero-lag cross-correlation imaging condition, first proposed by Claerbout (1971) and Claerbout and Doherty (1972), is predominantly employed in RTM over the deconvolution imaging condition. This is because the zero-lag cross-correlation imaging condition is unconditionally stable, and more convenient for the implementation<sup>6</sup>. These two constraints, which are the adjoint-operator and the zero-lag cross-correlation imaging condition, have an impact on the Reverse-Time Migration imaging, decreasing the resolution and amplitude accuracy of the yielded image. To mitigate the limitations as well as keeping the enhanced features of RTM, LSRTM had been introduced<sup>7,8</sup>. The Born approximation represents the property of the reflectors with impedance perturbation while the Kirchhoff approximation describes the property with reflectivity, and the forward modelling formulas based on both approximations include the angles of wave propagation<sup>1,9-12</sup>. The conversion of the vertical axis in the seismic data of the conventional domain from depth to vertical time or Riemannian creates a non-orthogonal Riemannian coordinate system<sup>13</sup>, known as Riemannian domain, then wavefield extrapolation for isotropic and anisotropic media in the new coordinate frame can improve efficiency in comparison with to Cartesian domain extrapolation results. The aims of this research are to improve the projection efficiency of the LSRTM processed data by using a finite difference scheme projected on a tau-mesh instead of a regular Cartesian one, to minimize calculation time, oversampling of the velocity wavefield, produce better imaging results with clearer structures, higher signal to noise ratio (S/N), higher resolution, more balanced and preserved amplitude, removing migration artefacts and diffracted noises which is caused by the surface topography.

Recent advancements, following the introduction of physics-informed neural networks by Raissi et al. (2019), have integrated deep learning and machine learning for seismic wavefield computation and its application in RTM, LSRTM, and FWI<sup>14-17</sup>. Neural

networks (NN) are trained on random spatial input points and variations of the Helmholtz equation to calculate the scattered wavefield, using these computations as the loss function to refine network parameters for high-dimensional wavefield solutions. This machine-learning approach, constrained by the Helmholtz equation, is specifically chosen for solving the wave equation in seismic imaging. The network size is primarily influenced by the complexity of the desired wavefield, which increases with higher frequencies and more intricate models<sup>16</sup>.

The vertical time axis -pseudodepth domain ( $\tau$ ) is the vertical axis for timemigration. It is defined as the two-way traveltime measured by a coinciding source and receiver on the surface. However, its originated from the Riemannian coordinates system ( $\xi_1, \xi_2, \xi_3$ ). To test this transformation, we provide results and compare them with their corresponding ones in the Cartesian coordinates. LSRTM in the Riemannian domain for the one way-wave equation can be achieved by converting the velocity field from the cartesian to Riemannian domains and then calculating the wavefield in the latter domain.

Considering massive computation requirements of applying LSRTM, specifically for anisotropic media via either elastic or acoustic wave equations not to forget to mention its difficulty in application to industry, LSRTM in the Riemannian domain was introduced<sup>13,18</sup> to increase the efficiency of conventional LSRTM. On the other hand, Metallinos et al.<sup>19</sup> enhanced the modeling of the waves based on an existing sophisticated Boussinesq-type wave model. This model is exclusively being used in wave basins and complex coastal areas. This solution somehow similar to the main theme of applying pseudodepth domain conversion on seismic velocity for wave modelling. Yet the current research investigates the finite-difference operator conditions to stabilize and optimize the Riemannian wavefield propagation. And thus, that these conditions can be generalized to LSRTM algorithms, since the Riemannian wavefield, can be unstable and severely affects the migrated image when applying it. Additionally, this investigation can be generalized into new seismic acquisition methods that generates a wavefield, such as Marine vibrators<sup>20,21</sup>. The paper is divided as follow, first we introduce the affiliated wave equation used in LSRTM methods, then we highlight the conversion to Riemannian domain and the its wavefield extrapolator. In addition, we focus on the stability analysis of the numerical operator and finally we show our outcomes as a stabilized wavefield for two different types of underground models.

## II. NUMERICAL SIMULATIONS OF LSRTM-WAVE EQUATION

LSRTM imaging now is a highly-matured depth-migration approach that applies both; Reverse-Time Migration and conjugate gradient algorithm to minimize the misfit function between Born modelled and original migration velocity models. Solving the wave equation to obtain wavefield solutions is an extremely important step in illuminating the earth subsurface using seismic imaging and waveform inversion methods and kernels. A number of techniques have been proposed to extend the classical Yee's (1966) finite-difference time-domain (FDTD) algorithm to a grid that is conformal to curved objects.

### A. LSRTM Basic Theory

The scalar wave equation, commonly utilized in seismic wavefield computations within the Cartesian coordinate system, can be formulated as follows:

$$\frac{1}{v(x)^2} \frac{\partial^2 p(x,t)}{\partial t^2} - \nabla^2 p(x,t) = -\delta(x-x_s)s(t), \quad (1)$$

where  $p(x,t)$  is the acoustic wavefield,  $\delta p(x,t)$  is the perturbation wavefield, and the background wavefield is  $p_0(x,t)$ . By inserting  $m(x) = \{2\delta v/v_0(x)\}$  as a ReverseTime Migration reflectivity model, then the modeling operator for perturbation wavefield can be written in time-space domain backward as:

$$\frac{1}{v_0(x)^2} \frac{\partial^2 \delta p(x,t)}{\partial t^2} - \nabla^2 \delta p(x,t) = \frac{m(x)}{v_0(x)^2} \frac{\partial^2 p_0(x,t)}{\partial t^2}. \quad (2)$$

Equation (1) is the equation used in RTM via Finite Difference Time-Domain scheme to generate the synthetic data, while Equation (2) is used in LSRTM to update the final image, since it has a reflectivity term  $m(x)$ , iteratively. Equation (1) represents the Reverse-Time Migration (RTM) imaging equation in a non-matrix form, incorporating the inverse of the Hessian matrix. The Hessian matrix, or simply the Hessian, is a square matrix consisting of second-order partial derivatives of a scalarvalued function or scalar field, which describes the local curvature of a function involving multiple variables. Solving for the inverse of the Hessian matrix directly is nearly infeasible due to the substantial computational and memory requirements, especially for both 2D and 3D seismic data. The objective is to determine a slowness perturbation that fits the input data by minimizing the misfit functional, as seen in methods like Multi-Source Least-Squares Reverse-Time Migration<sup>7</sup>, by employing the forward (de-migration)

operator  $L$  together with adjoint (migration) operator  $L^T$ , then the idea of the problem solution is to minimize the misfit between modeled data  $Lm$  and observed data  $d$  with conjugate gradient method, thus the solution to our problem is expressed as:

$$f(m) = \frac{1}{2} \|Lm - d\|^2 + \frac{\gamma}{2} \|m\|^2, \quad (3)$$

For LSRTM, considered as a linearized inversion problem, the step length can be computed numerically as follows:

$$g^{(k+1)} = \left\{ L^T [Lm^{(k)} - d] + rm^{(k)} \right\}, \quad (4)$$

$$\beta = \left\{ \left( g^{(k+1)} \right)^T P g^{(k+1)} \right\} / \left\{ \left( g^{(k)} \right)^T P g^{(k)} \right\}, \quad (5)$$

$$z^{(k+1)} = \left\{ P g^{(k+1)} + \beta z^{(k)} \right\}, \quad (6)$$

$$\alpha = \left\{ \left( z^{(k+1)} \right)^T g^{(k+1)} \right\} / \left\{ \left( Lz^{(k+1)} \right)^T Lz^{(k+1)} \right\}, \quad (7)$$

$$m^{(k+1)} = \left\{ m^{(k)} - \alpha z^{(k+1)} \right\} \quad (8)$$

where  $r$  is the damping coefficient,  $g$  is the gradient of misfit function.

### B. Conversion to Riemannian Coordinate System

A conventional seismic section consists of two axes: a horizontal axis representing distance and a vertical axis representing time. The vertical time axis, denoted as  $\tau$ , is used for time migration<sup>6,13,14,18,22-24</sup>. It represents the two-way travel time measured when the source and receiver coincide on the surface, applicable in conventional time imaging for laterally invariant media. To transform a Cartesian point  $(x, y, z)$  to a vertical-time point with coordinates  $(\xi_1, \xi_2, \xi_3)$  the vertical axis must be converted to the time axis ( $\tau$ ) using the following relationship:

$$\tau_{TW} = 2 \int_0^z \frac{dz'}{v(z')}, \quad (9)$$

The inverse mapping is also straightforward, from differentiation of inverse functions, it follows:

$$z(x, y, \tau) = \int_0^z \{vm(x, y, \tau')\} d\tau', \quad (10)$$

and the two coordinate systems are related by:

$$\xi_1 = x_1, \xi_2 = x_2, \xi_3 = \tau(x, y, z) = \int_0^{x_3} \frac{dx'_3}{vm(x, y, z')}, \quad (11)$$

Leveraging the aforementioned transformation, we can interpolate seismic-space functions between Cartesian and Riemannian domains. This new system is a dynamically changing coordinate framework known as ray coordinates<sup>14</sup>. The mapping function for these coordinates can be efficiently calculated through ray tracing or Huygens wavefront tracing methods. In the context of defining the Laplacian operator for the previous acoustic wave equation in the Riemannian coordinate system,<sup>23</sup> define the associated metric tensor and its determinant as follows:

$$[g_{ij}] = \begin{pmatrix} E & F & 0 \\ F & G & 0 \\ 0 & 0 & \alpha^2 \end{pmatrix}, \quad (12)$$

where E, F, G and  $\alpha^2$  are differential forms that can be found from mapping cartesian coordinates X to the Riemannian coordinates  $(\xi, \eta, \zeta)$ , as follows:  $E = \{x\xi x\xi\}$ ,  $F = \{x\xi x\eta\}$ ,  $G = \{x\eta x\eta\}$  and  $\alpha^2 = \{x\xi x\xi\}$ .<sup>11,14,18,24-26</sup> have illustrated that the correlation between the Riemannian reference domain and its Cartesian equivalent is both unique and welldefined (i.e., one-to-one). This relationship can be established using a series of numerical mapping equations as follows:

$$xi = \{fi(\xi_j)\}, \quad (13)$$

where  $i, j=1,2,3$ . The elements of the matrix and are given through the relation:

$$[g^{ij}] = \left\{ \frac{\partial xk}{\partial \xi_i} \cdot \frac{\partial xk}{\partial \xi_j} \right\}, \quad (14)$$

The corresponding metric tensor is represented in matrix form as described by<sup>14</sup> and can be expressed as follows:

$$[g^{ij}] = \begin{pmatrix} G/J^2 & -F/J^2 & 0 \\ -F/J^2 & E/J^2 & 0 \\ 0 & 0 & 1/\alpha^2 \end{pmatrix}, \quad (15)$$

where  $J$  is the Riemannian domain geometrical spreading term and  $J^2 = \{EG - F^2\}$ . The finite-difference operator functions within this new coordinate framework, producing a distorted seismic wavefield. However, it is possible to achieve wavefield extrapolation in the Riemannian domain by incorporating a specific type of Gaussianlike wavelet. This method does not require altering the coordinate system and modifies the seismic data in a manner similar to traditional methods. Nonetheless, this approach requires further investigation to validate its effectiveness.

### C. 1<sup>st</sup>-Order Riemannian Wavefield Extrapolator

On a Riemannian mesh the 3D acoustic monochromatic wave equation can be described as:

$$\Delta u = -\frac{\omega^2}{v_d^2} u, \quad (16)$$

where  $\omega$  is temporal frequency,  $v_d$  is the spatially variable wave-propagation velocity of the medium and  $u$  is the wavefield. The Laplacian operator can be defined<sup>18,23</sup> as:

$$\Delta u = \sum_{i=1}^3 \frac{1}{\sqrt{|g|}} \frac{\partial}{\partial \xi_i} \left( \sum_{j=1}^3 g^{ij} \sqrt{|g|} \frac{\partial u}{\partial \xi_j} \right). \quad (17)$$

where  $g^{ij}$  is the associated metric tensor's component,  $|g|$  is its determinant (Synge and Schild 1978).

The finite-difference operator of the 2-D acoustic wave equation for implementing reverse-time migration, which has only one converted axis in the Riemannian domain for isotropic media, as a system of second-order and first derivatives<sup>13</sup> is derived from the formula below:

$$\frac{\partial^2 P}{\partial t^2} = v_d^2 \left[ \frac{\partial^2 P}{\partial x^2} + \frac{\partial^2 P}{\partial y^2} \right] + \frac{v^2}{v_m^2} \frac{\partial^2 P}{\partial \tau^2} - \frac{v^2}{v_m^2} \frac{\partial v_m}{\partial \tau} \frac{\partial P}{\partial \tau}. \quad (18)$$

where  $v_d$  is the medium P-wave velocity,  $v_m$  is mapping velocity,  $\{\tau, z\}$  is the vertical time,  $P$  is the acoustic pressure/stress,  $u$ ,  $w$  is particle momentum,  $\sigma$  is the slowness and as latter we will see in the stability analysis section. The final term on the left-hand side of the first equation in 18 influences only the amplitude of the extrapolated wavefield, and therefore, it can be disregarded during processing. Similarly, for anisotropic media as discussed by<sup>27</sup>, the 2-D wave equation in the 1<sup>st</sup>-order Riemannian domain's axis can be represented by the following second-order system of equations for horizontal and vertical stresses<sup>24</sup>:

where  $P_H, P_V$  is the horizontal and vertical stress, respectively,  $v_v$  is the vertical velocity in the direction of the axis of symmetry,  $\eta$  is an ellipticity  $\left( \eta = \left\{ \varepsilon - \frac{\delta}{1+2\delta} \right\} \right)$  and the NMO velocity is given from Thomsen parameters  $(\varepsilon, \delta)$  as  $v_d = \{v_v \sqrt{1+2\delta}\}$ . In expression 19 we will only use the horizontal wavefield component  $P_H$  to perform finite-difference modelling. The coordinate transformation technique mentioned above enables the direct calculation of seismic wave propagation, cross-correlation, and inverse scattering imaging conditions in topographic coordinates. Subsequently, the resulting reverse-time migration images can be interpolated

$$\begin{aligned}
 \frac{\partial^2 P_H}{\partial t^2} &= \left\{ (1+2\eta)v_d^2 \left[ \left( \frac{\partial}{\delta\xi_1} + \sigma_1 \frac{\partial}{\delta\xi_3} \right)^2 + \left( \frac{\partial}{\delta\xi_2} + \sigma_2 \frac{\partial}{\delta\xi_3} \right)^2 \right] P_H + \left( \frac{v_d v_v}{v_m} \frac{\partial}{\partial\xi_3} \right) \left( \frac{1}{v_m} \frac{\partial p_v}{\partial\xi_3} \right) \right\} \\
 \frac{\partial^2 p_V}{\partial t^2} &= \left\{ v_d v_v \left[ \left( \frac{\partial}{\delta\xi_1} + \sigma_1 \frac{\partial}{\delta\xi_3} \right)^2 + \left( \frac{\partial^2}{\delta\xi_2} + \sigma_2 \frac{\partial^2}{\delta\xi_3} \right)^2 \right] P_H + \left( \frac{v_v^2}{v_m} \frac{\partial}{\partial\xi_3} \right) \left( \frac{1}{v_m} \frac{\partial p_v}{\partial\xi_3} \right) \right\} \\
 \frac{\partial P}{\partial t} &= \frac{v^2}{v_m} \frac{\partial}{\partial x} (v_m * u) + \frac{v^2}{v_m} \frac{\partial}{\partial z} (v_m * w) \\
 \frac{\partial u}{\partial t} &= \frac{\partial P}{\partial x} + \sigma * \frac{\partial P}{\partial z} \\
 \frac{\partial w}{\partial t} &= \sigma * \frac{\partial P}{\partial x} + \left( \sigma^2 + \frac{1}{v_m^2} \right) * \frac{\partial P}{\partial z},
 \end{aligned} \tag{19}$$

back to the Cartesian domain using the inverse mapping function described in 10.

### III. STABILITY AND CONVERGENCE ANALYSIS

The stability analysis ensures that the time step-size ( $\Delta t$ ) is chosen such that the numerical solution remains stable and does not blow up. In this section we take another approach for transforming the governing partial differential equations of wave equation into a Riemannian manifold space and measure its analytical solution first through metric tensors and perform other stability tests to verify the conditions and constraints. Since measuring the stability aspects of the forward modelled pseudodepth domain-based wavefield is quite difficult due to the tough nonlinearity nature of the governing equations.

From a discretization point of view, and due to the complexity of the 3-D and 2-D Riemannian domain wave equations, we simplified the calculations by taking the 1-D finite-difference solution as in Cartesian domain and defining an ansatz of Gaussian-like wavelet to investigate the stability and convergence conditions.

Assume that:

$$P_{tt} = v_d^2 P_{zz}, \tag{20}$$

where  $P_{tt}$  is the pressure wavefield-time derivative,  $P_{zz}$  is the pressure wavefield-spatial derivative and  $v_d$  is the medium velocity. When approximated by a finite-difference central formula we get:

$$\frac{P_i^{n+1} - 2P_i^n + P_i^{n-1}}{\Delta t^2} = v_d^2 \frac{P_{i+1}^n - 2P_i^n + P_{i-1}^n}{\Delta z^2}. \tag{21}$$

Substitute the source term  $P_i^n$  with the unique matrix  $p_{\exp(ikz_j)}^n$  where;  $i = j = z = 0, 1, 2, 3, \dots$  are the time,

$$\begin{aligned}
 \frac{P_i^{n+1} - 2P_{\exp(ikz_j)}^n + u_i^{n-1}}{\Delta t^2} &= v_d^2 \frac{P_{i+1}^n - 2P_{\exp(ikz_j)}^n + P_{i-1}^n}{\Delta z^2} \\
 u_i^{n+1} - 2P_{\exp(ikz_j)}^n + P_i^{n-1} &= (CFL)^2 \left[ P_{i+1}^n - 2P_{\exp(ikz_j)}^n + P_{i-1}^n \right] \\
 u_i^{n+1} &= 2P_{\exp(ikz_j)}^n - P_i^{n-1} + (CFL)^2 \left[ P_{i+1}^n - 2P_{\exp(ikz_j)}^n + P_{i-1}^n \right],
 \end{aligned} \tag{22}$$

spatial values and vertical spatial axis, respectively,  $k$  is the wavenumber, and the value  $\exp(ikz_j)$  is called the vertical time. Expanding the solution in 23 as: where  $CFL = \Delta t \frac{v_d}{\Delta z}$ . The above equation represents the basic formula that can be implemented for numerical simulations, with the introduction of the vertical time term. A stability analysis with demonstration is given below.

#### A. Courant-Friedrichs-Lewy (CFL) Stability Criterion

The Riemannian wave equation solution 23 that is under investigation with the scaling factor  $\alpha$ , the CFL condition can be modified to account for the metric tensor and the scaling factor. The modified CFL condition for this specific scheme is a function of temporal-spatial and the wave velocity as:  $CFL = v_d * dt / (\alpha * dx) \leq 1$ . Which can be achieved through the scaling factor  $\alpha$  and in turn its consequent yielded factor from the transformation between coordinate systems and the specific metric tensor matrix. From a practical point we can reshape the newly described CFL penalty conditions in the light of investigating the stability of the finite difference numerical solution and can be measured by rearranging 22 to yield:

$$p^2 + \left( 4 \frac{v_d^2 \Delta t^2}{\Delta z^2} \sin^2 \left[ \frac{k \Delta z}{2} - 2 \right] \right) P + 1 = 0 \tag{23}$$

when  $\beta = \left( 4 \frac{v_d^2 \Delta t^2}{\Delta z^2} \sin^2 \left[ \frac{k \Delta z}{2} - 2 \right] \right)$  and  $P$  is the

amplification factor that depicts the growth of the wavenumber  $k$ , then to stabilize the propagation of the numerical solution it requires  $|P| \leq 1$  for all possible values of the wavenumber  $k$ . It can be shown that, in order for the quadratic equation:  $P^2 + \beta P + 1 = 0$ , to have bounded roots satisfies  $|P| \leq 1$ , it is necessary that  $|\beta| \leq 2$ . This is equivalent to:  $0 \leq \frac{v_d^2 \Delta t^2}{\Delta z^2} \sin^2 \frac{k \Delta z}{2} - 2 \leq 1$  for  $\forall k$ , which thus gives the same well-known Courant-Friedrichs-Lewy (CFL) condition (Courant et al., 1967; Mitchell, 1969; Liu and Sen, 2009; Kumar and Sharma, 2019) condition:  $\Delta t \leq \frac{\Delta x}{v_d}$ . From equation (18), after removing the last term in the right hand-side as it only affects the amplitude, the 1-D Riemannian wave equation associated central finite difference formula (20) can be re-written as:

$$P_{tt} = \frac{v_m^2}{v_d^2} U_{\tau\tau}$$

$$P_i^{n+1} = 2U_{\exp(ikz_j)}^n - P_i^{n-1} + (CFL)^2 \left[ P_{i+1}^n - 2U_{\exp(ikz_j)}^n + P_{i-1}^n \right], \quad (24)$$

By comparison of the CFL conditions of  $CFL = \Delta t \frac{v_m}{v_d \Delta \tau}$  and  $CFL = \Delta t \frac{v_d}{\Delta z}$  we see that the mapping velocity is the controlling factor to stabilize the Riemannian acoustic wavefield propagation. Where  $U_{\tau\tau}$ , in this case, is the 1<sup>st</sup> order Riemannian axis special derivative which is called the vertical time axis measured in seconds, and  $v_m$  is the mapping velocity that projects the cartesian coordinates into the Riemannian counterparts. The mapping velocity in fact is measured from the Cartesian-based original velocity model by using equations 910 and 11 and also it does not have a single value like in the conventional FDTD algorithm yet every depth layer has its own velocity bounded by a depth interval. When measuring the velocity analysis to extract the picked velocities for stacking or migration, we can relate the subsurface medium velocities to the mapping velocity to depict the actual relationship as in the linear formula  $v_m = \frac{CFL \cdot \Delta \tau \cdot v_d}{\Delta t}$  by applying proper time step-size on the finite difference operator. The vertical time term ( $\tau$ ) represents only a change of a variable from depth to vertical time and it is governed by the number of samples ( $n$ ) as:

$$\Delta \tau \equiv \tau_{n+1} - \tau_n = \int_{z(\tau_n)}^{z(\tau_{n+1})} \frac{dz'}{v_m(x, y, z')}, \quad (25)$$

which corresponds to a fixed Riemannian domain sampling of the value  $\Delta \tau$ . This is that the effective sampling in depth, which is  $z(\tau_{n+1}) - z(\tau_n)$ , increases with velocity. The sampling interval  $\Delta \tau$  of the Riemannian-axis should be small enough to avoid wavefield aliasing when

applying reverse-time migration wavefield's extrapolation in the Riemannian coordinate system as: which corresponds to a fixed Riemannian domain sampling of the value  $\Delta \tau$ . This is that the effective sampling in depth, which is  $z(\tau_{n+1}) - z(\tau_n)$ , increases with velocity. The sampling interval  $\Delta \tau$  of the Riemannian-axis should be small enough to avoid wavefield aliasing when applying reverse-time migration wavefield's extrapolation in the Riemannian coordinate system as:

$$\Delta \tau \leq \frac{v_{\min}}{10(f_{\max})}, \quad (26)$$

where  $v_{\min}$  is the minimum velocity in the given seismic data velocity model and  $f_{\max}$  is the maximum frequency of the finite difference operator. Usually, the mapping velocity is a slightly smoothed version of the true velocity model since equation 18 has a differential form of  $v_m$ . In addition, the spatial derivatives of the vertical-time for isotropic and anisotropic media equations ( 18 & 19 ) shall be approximated using Fourier pseudo-spectral methods to achieve the domain transformation, as:

$$\frac{\partial P}{\partial x_i} \approx F_i^{-1} \{ ik_i F_i \{ P \} \}, \quad (27)$$

where the spatial  $F_i$  is the Fourier transform in the  $x_i$  direction and  $i = 1$ .

In practice, when processing field data, Fast Fourier Transform algorithm is preferred to be use instead of Fourier pseudo-spectral finite-difference methods as the latter is slower than the first. And then use its inverse FFT to convert back from frequency to time domain for the spatial derivatives of the Laplacian operator. The Fast Fourier Transform algorithm for approximating the spatial derivative(s) can be implemented in Frequency-Domain through:

$$\partial_x^\beta P = \text{IFFT} \left[ (ik_x)^\beta \text{FFT}(P) \right], \quad (28)$$

while the time derivative can still be calculated in Time-Domain by:

$$\frac{\partial^2 P}{\partial t^2} = \frac{u(t + \Delta t) - 2P(t) + P(t - \Delta t)}{(\Delta t)^2} \quad (29)$$

after calculating the spatial derivative with FFT algorithm we must convert it back by inverse Fast Fourier Transform (IFFT) to continue with the conventional pure FiniteDifference Time-Domain scheme.

## B. Sensitivity Assessment

The output wavefield of equation (24) is a complex-valued matrix meaning that the real part of it captures the actual pressure-wavefield displacements, and

the components of the wavefield that is 90 degrees out of the phase values, by the imaginary part. To demonstrate the sensitivity of this complex finite-difference discretization one approach is to visualize the real ( $P_i^{n+1} = a + ib$ ), imaginary ( $P_i^{n+1} = b$ ) parts or the magnitude ( $abs(P_i^{n+1}) = \sqrt{a^2 + b^2}$ ), which provides insights into the strength and direction of the elements of the output matrix as in Figure 1 in isotropic medium. By

using Mur's absorbing boundary conditions in conventional space-time coordinates, the complex-valued wavefield propagates on  $250 \times 250$  points with maximum 1<sup>st</sup>-order Riemannian axis length of 1.2 seconds through a one geological layer of 1500 m/s RMS velocity, and sampled by 1 ms. We see that for this wavefield the absorbing-conventional coordinates boundary conditions did not absorb the waves as it supposed to be, hence a derivation of the boundary conditions must be obtained in the Riemannian domain to overcome this issue.

One way of understanding these insights gained from the numerical solutions in Figure 14, is to study the eigenvalues and eigenvectors of the complex-valued wavefield matrix  $P_i^{n+1}$  as:

$$\det(P_i^{n+1} - \lambda I) = 0, \quad (30)$$

where  $\lambda$  is eigenvalue-characteristic solutions,  $I$  is the identity matrix of the same dimension as matrix  $P_i^{n+1}$ . Each  $\lambda$  eigenvalue-characteristic solution has a non-zero associated eigenvector  $v$  satisfies:

$$\begin{aligned} (P_i^{n+1} - \lambda I) v &= 0 \\ \text{Or} & \\ (P_i^{n+1}) v &= \lambda v, \end{aligned} \quad (31)$$

In Figure 2 which shows the outputs of both equations (30) & (31), the eigenvalue-characteristic solution and its associated eigenvector is derived from the one-layer velocity model that is composed of 250 modes, where each eigenvalue corresponds to a mode of the matrix system, and each column in the eigenvector matrix represents the mode shape associated with its corresponding eigenvalue. Positive eigenvalues indicate a growth or less attenuation, while negative eigenvalues specify attenuation of the wave components. The magnitude of these values gives the rate of change. On the other hand, eigenvectors provide insights into the mode shapes or directions in the wavefield that are invariant under the propagation dynamics described by the operator, except for scaling. The complex nature of these vectors indicates that the wave components can undergo phase shifts and amplitude changes.

#### IV. SEISMIC EXAMPLES AND DISCUSSION

Figure 4, shows the solutions of the 1D wave equation of Sava and Fomel (2003) on different time-steps that is subjected with metric tensors and Riemannian skewed mesh for several forward time-steps with the choice of CFL = 0.1 as penalty condition. We notice that, in addition to the wave speed in the medium ( $v_d$ ) is subjected into another penalty conditions that is extremely crucial for the stability procedure which is the mapping velocity ( $v_m$ ). The ratio between the medium speed and the mapping velocity is the main controlling factor in stabilizing this type of seismic wavefield through Finite-Difference modelling. The actual interpretation of these waveforms is that for greater time-steps the 1<sup>st</sup>-order Riemannian axis modified FD scheme propagates the solution matrix in fewer time much faster the conventional FDTD counterpart. In comparison to the Riemannian-based wave equation in soliton theory by Majid et al. (2023) our analysis follows almost the same approach. The key step in this analysis of the present finite-difference solution in equation (24) is the elliptical source term  $U_{\exp(ikz_j)}^n$ . This term suggests an incorporation of a spatially varying characteristic into the wave equation, which is typically occurs in heterogeneous media or, in this case, on a 1<sup>st</sup>-order Riemannian coordinate system where the metric tensors may vary with the position coordinates ( $i, j$ ) and it gives the same results as in the Figure 4. This indicates that using this special source term of the ansatz source function can generate the wavefield in pseudodepth (1<sup>st</sup>-order Riemannian domain) wave propagation in its conventional space-time as depicted in Figure 3.

Taking one subsurface layer with a unified anisotropic medium vertical velocity, with respect to the axis of the anisotropic, value of the order of 2 km/s (i.e., the medium is anisotropic and the value of the velocity is 2 km/s in all directions) and Normal Move-Out velocity of 1.643 km/s and an ellipticity parameter  $\eta$  of 0.1. As in Figures 5, 6, 7, 8 & 9 we notice that the Reverse-Time Migration (RTM) wavefield is not severely affected by changing the medium velocities as sampling rate remains fixed. The velocity model first incorporated numerically, then interpolated to Riemannian domain and finally applying the wavefield extrapolator on it to get the Riemannian wavefield.

From Figures 10 through 13 the isotropic Marmousi II velocity model has been converted into the 1<sup>st</sup>-order Riemannian domain, with 501 samples on the vertical axis only by using an 8-point-triangle filter. We used a smoothed version of the Marmousi velocity as

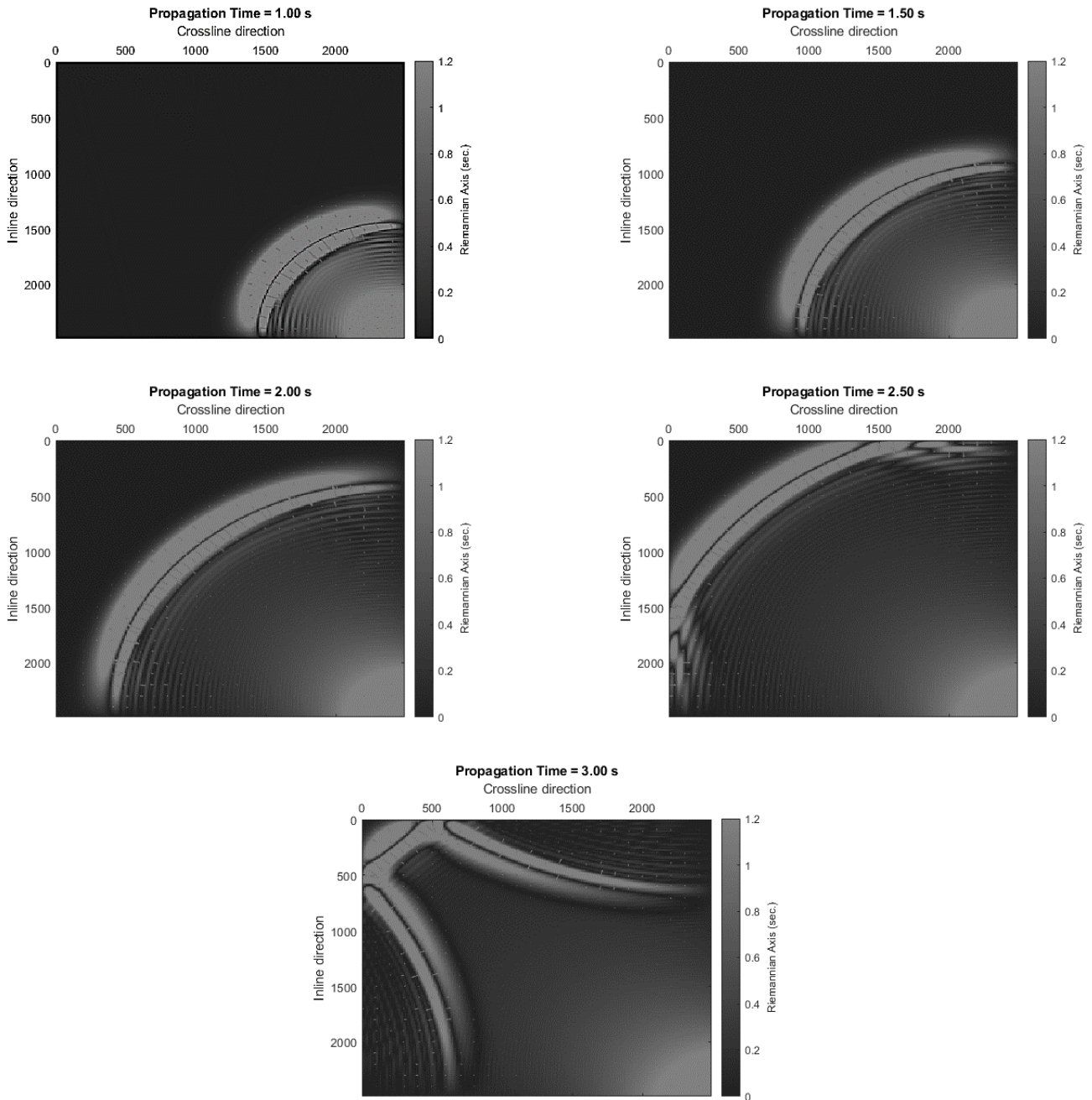


FIG. 1: Wavefield propagation snapshots at 1, 1.5, 2, 2.5, 3 seconds using the complex-valued 2D finite-difference operator in equation (24). Small arrows indicate the wavefield propagation direction.

the mapping velocity to compute the RTM wavefield in the Riemannian coordinate system. Again, this model shows rugged curvatures in the original velocity model which will cause many stability issues when applying

the Riemannian-finite difference operator on it.

The famous Claerbout principle of reflector's position (1985) states that the reflector exists when the down-

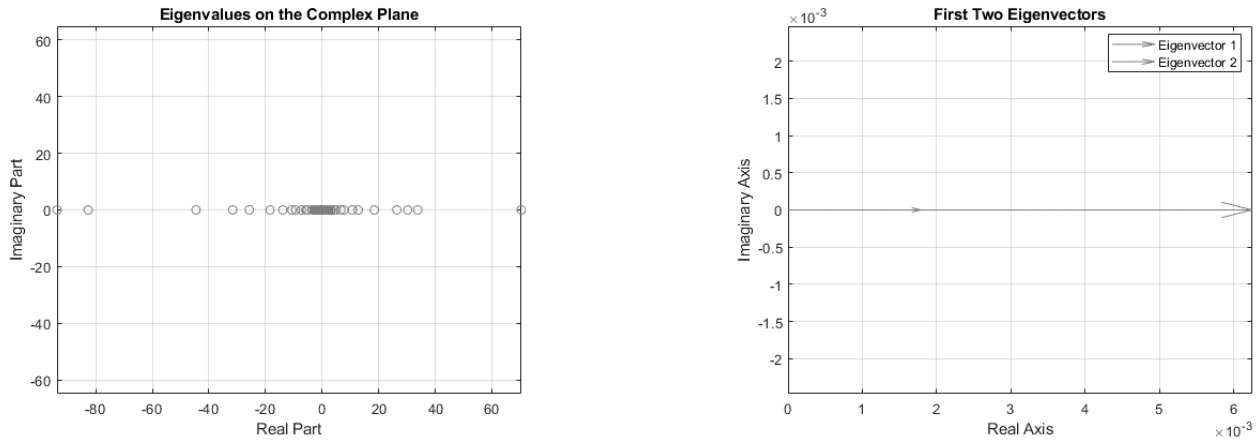


FIG. 2: Eigenvalue-characteristic solutions and associated eigenvectors of the finite-difference operators.

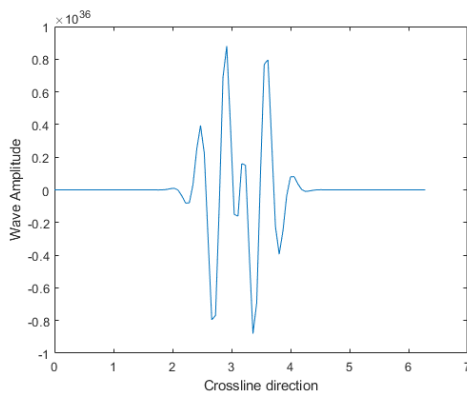


FIG. 3: 1D wavefield forward modeling generated using the source term of the finite-difference operator in equation (24) and applying the same conditions in Figure 4.

going and the up-going wavefields meet for both cases of the conventional and Riemannian wave equations. However, some un-stabilized propagation denoted as N1, N2 and N3 zones noticed in Figure 13. Potential reasons behind these phenomena could be explained as a yielded form of the imperfect absorbing boundary conditions (in this case we use conventional space-time absorbing boundary conditions) which is specially derived to eliminate the reflected waves at the edge of the computation zone.

## V. FIELD DATA TESTS

Another test (Figures 14 & 15) is done on a velocity model from a 2D land survey in Sudan, also interpo-

lated and numerically solved in the Riemannian domain. The model has 20 m sampling interval and spreads to 20 km horizontally. Total depth is 8 km underground with a vertical sampling interval of 4 m. Sources are distributed all over the entire model with an interval of 40 m. The total seismic recording time is 5.00 s with a sampling interval of  $5.00 \times 10^{-3}$  s. A smoothed migration velocity model (Figure 14(b)) for 1<sup>st</sup>-order Riemannian axis wavefield extrapolation is obtained, but slightly deformed when converted from the conventional space-time domain (Figure 14(a)), using the aforementioned mapping function (equation 9). Then the formulated finite-difference operator is applied to obtain the pre-stack LSRTM seismic wavefield (Figure 15(a)) and the final pre-stack LSRTM image is depicted in Figure 15(b).

In Figure 15(a) the diffraction generated-waves were omitted after applying the proposed FDM approach and the common artificials were dismissed besides the seismic wavefield seems to be fairly stable. In addition, the migration result of the seismic section in Figure 15(b) is characterized by a significantly preserved amplitudes, which make the image very close to the true reflectivity model of the subsurface. Compared with the velocity model, the LSRTM image represents the geological structure sharply with a highly preserved amplitude, which is quite easy to interpret geologically.

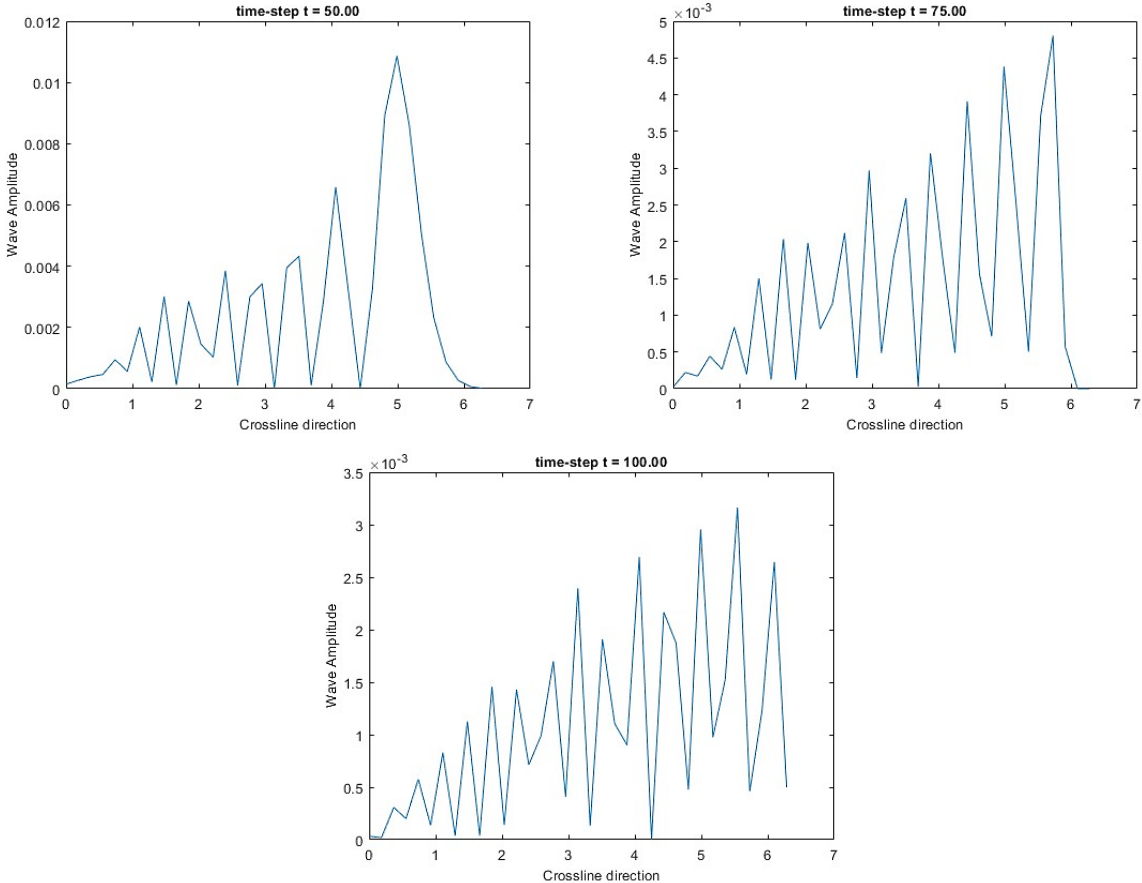


FIG. 4: Riemannian forward modeling solution of the 1D wave equation and its metric tensors in equation of Sava and Fomel (2005). (upper left) after 50 time-steps; (upper right) after 75 time-steps and (c) after 100 time-steps.

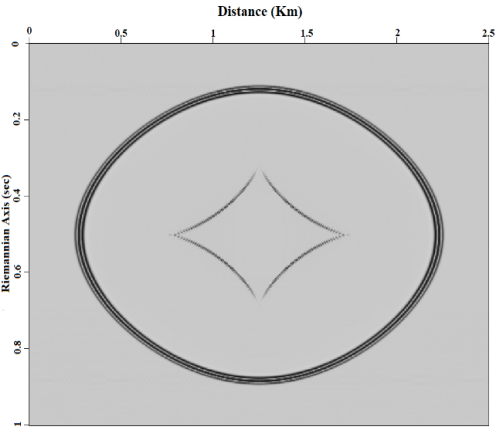


FIG. 5: Riemannian Reverse-Time Migration modelling impulse response of the velocity in Figure 4.

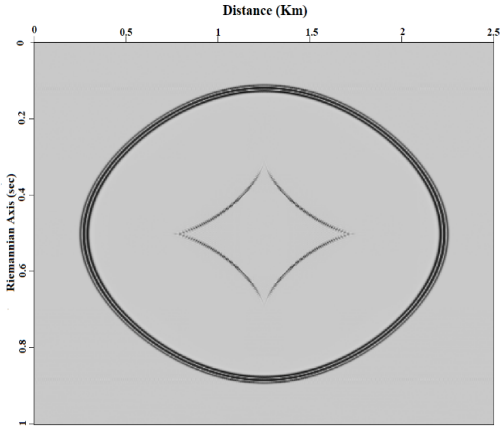


FIG. 6: Riemannian RTM response of medium velocity=2.5km/s with the same other anisotropic parameters.

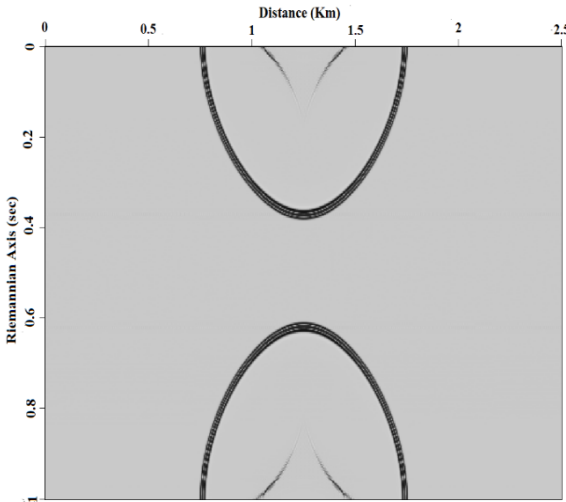


FIG. 8: Riemannian RTM response of medium velocity=1.5km/s with the same other anisotropic parameters.

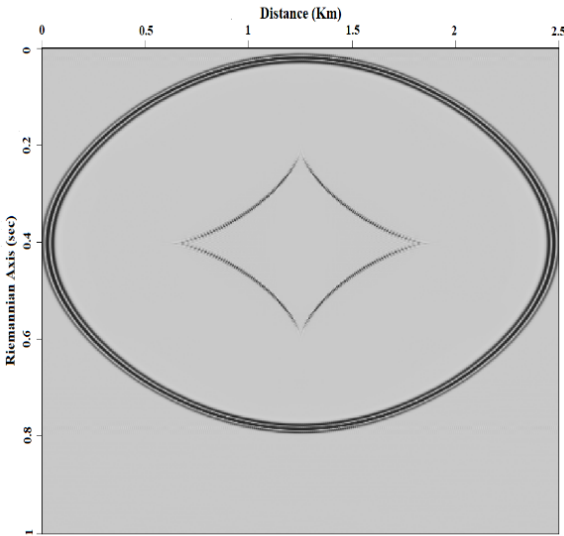


FIG. 7: Riemannian RTM response of medium velocity=1km/s with the same other anisotropic parameters.

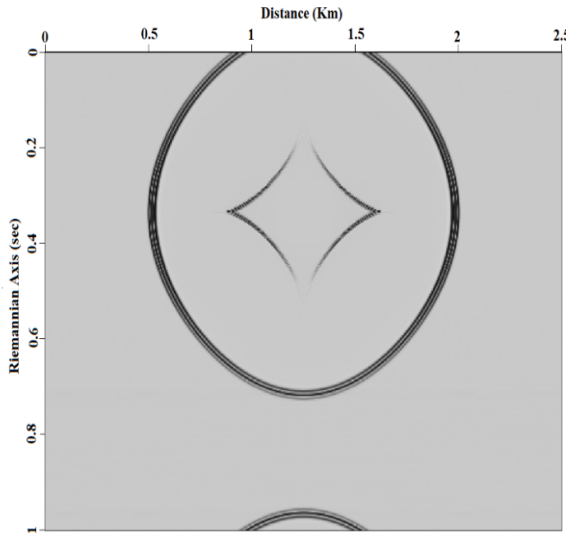


FIG. 9: Riemannian RTM response of medium velocity=3km/s with the same other anisotropic parameters.

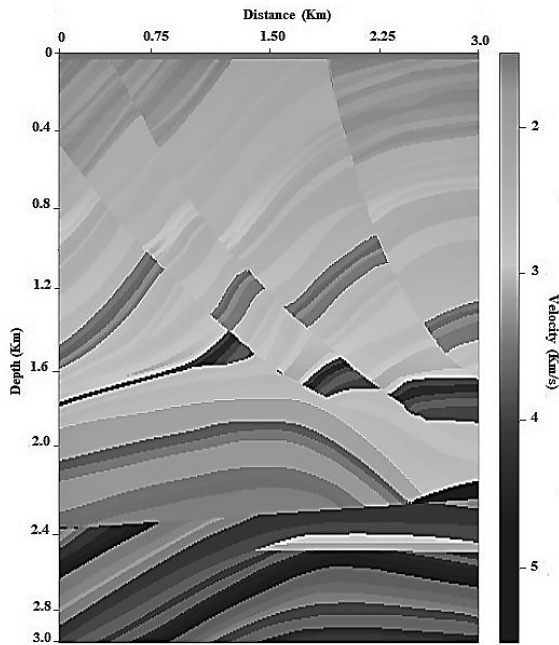


FIG. 10: Shallower part of Marmousi II velocity model.

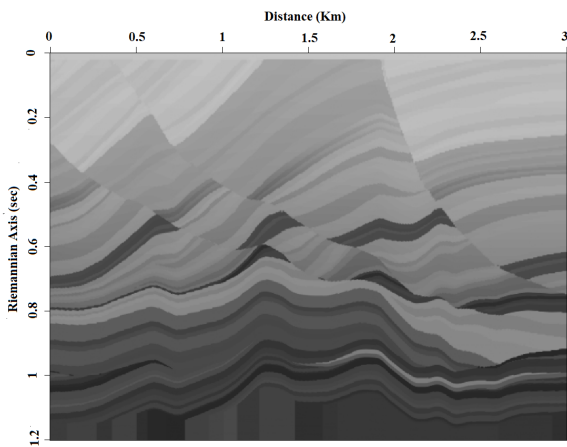


FIG. 11: The mapping velocity model interpolated to Riemannian domain with 501 samples by using 8-point-triangle filter strategy.

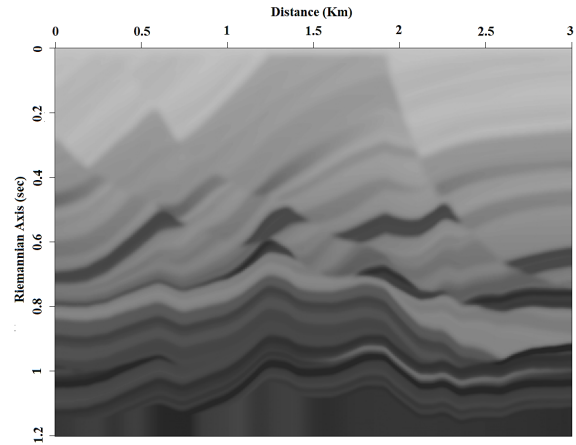


FIG. 12: A smoothed version of Fig.9 for finite-difference RTM modelling in Riemannian coordinates.

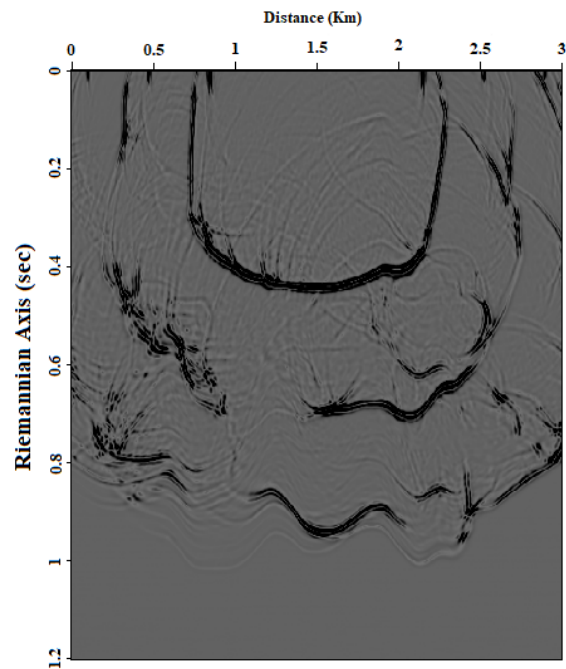
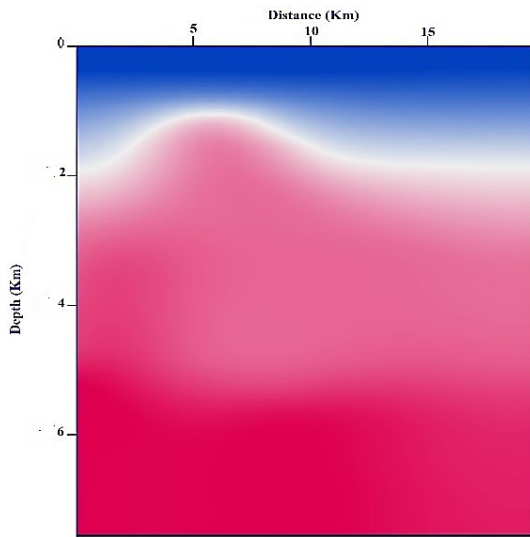
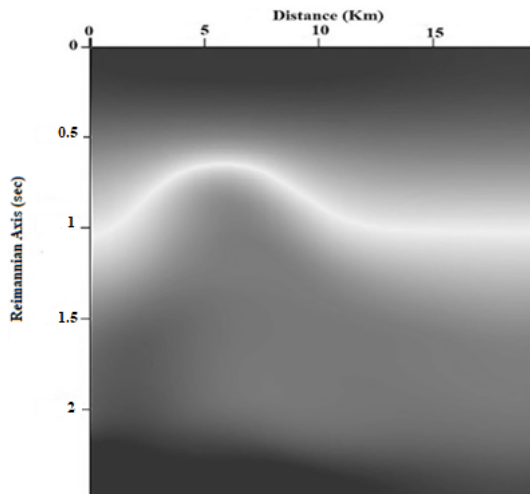


FIG. 13: Finite-Difference Riemannian forward modeling to extrapolate wavefield with indications to reflectors' position (Claerbout principle, 1985) of Figure 14.

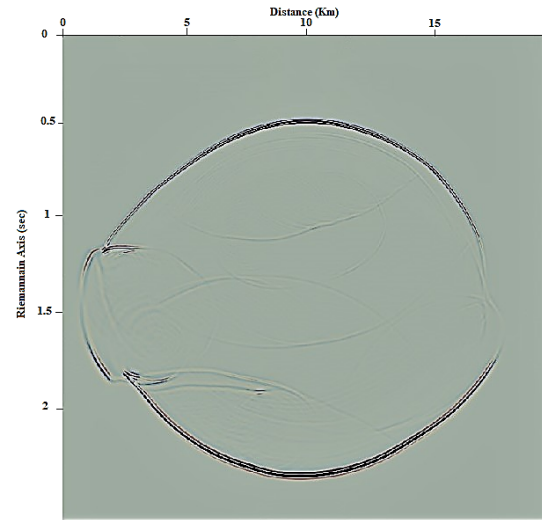


(a) Velocity model in Cartesian coordinate system.

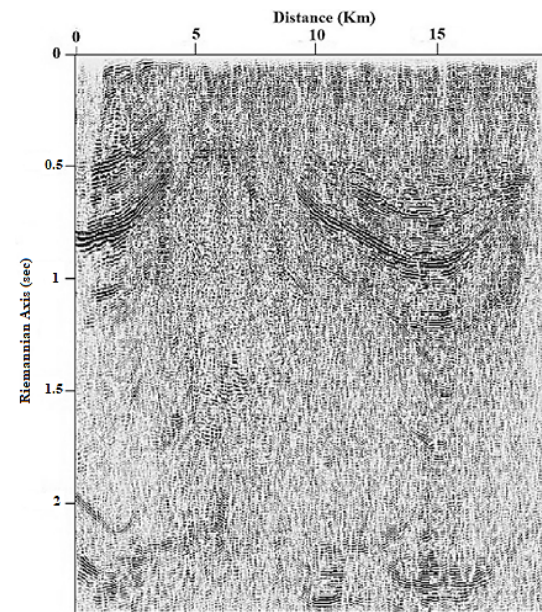


(b) Smoothed version in Riemannian domain.

FIG. 14: (a) Velocity model in the Cartesian coordinate system and a smoothed version of it in Riemannian domain (b).



(a) Pre-stack wavefield extrapolation.



(b) Pre-stack LSRTM section.

FIG. 15: (a) Pre-stack wavefield extrapolation from field data in Figure 14(b) and its prestack LSRTM section (b) of the model constructed on.

## CONCLUSION AND FINAL REMARKS

In this paper, we have analyzed the stability aspects of an alternative approach for LSRTM wavefield modelling in both isotropic and anisotropic media, suitable for least-squares reverse-time migration in Riemannian coordinate system. By using the same stability conditions for wavefield propagation in cartesian coordinate system and projecting a proper mapping velocity to initiate the reverse-time migration modelling in the Riemannian domain, wavefield extrapolation becomes more stable. The spatial differential derivative of the finite difference operator of this Riemannian wave equation is written entirely in terms of Fourier pseudo-spectral forms to solve the ansatz source term. We can describe the extrapolated Riemannian wavefield as water waves and its migrated image as loosed depth image. The stability requirements for reducing artefacts and finite difference operator errors could be used for construction of other methods and FDTD analysis. Furthermore, the derivation of the associated Riemannian-1D-wave equation sounds to be equivalent to the conversion of the same equation spatial operator into pseudodepth domain. Eigenvalues and eigenvectors analysis of the weighted finite-difference solution and the stability analysis show stability in wave modes and phase which support. This study can be extended for the elastic wave propagation in general, besides investigating the types of the source term that is used to initiate elastic seismic waves propagation and can be generalized for other type of partial differential equations involve in the study of shock waves.

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## DECLARATION OF COMPETING INTEREST

The authors declare that they have no known competing commercial benefits or personal interconnections that could have appeared to influence the findings in this article.

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